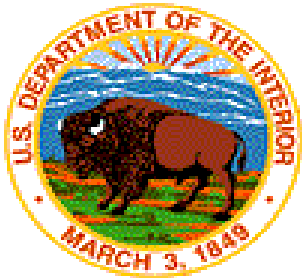
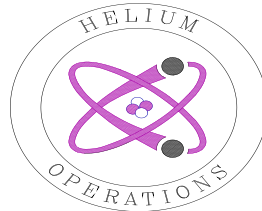


Bureau of Land Management

Amarillo Field Office Helium Operations



Statistical Report for February - 2011



Distribution:

Fluid Minerals Group Manager, Washington Office
NMSO, New Mexico State Director
NMSO, Associate State Director
NMSO, Petroleum Engineer
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Assistant Field Managers (3)
Team Leaders
-Federal Leased Lands
-Resources Evaluation & Gas Analysis
-Division Of Helium Operations, -
Engineering and Technical Support

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Amarillo, Texas

Issued: May 5, 2011

"Please Note: Data in this report is accurate as of print date; however all data is subject to change."

Approved for distribution: Nelson R. Bullard /s/

Date: May 5, 2011

Table 1 - Summary of Helium Operations

February - 2011

Helium Enrichment Unit Operations

Gas Processed

	Month			Gross FYTD	Net FYTD
	Gross Volume	Net Helium	Average Percent		
Measured Plant Feed (Mcf*)`	455,477	125,888	27.64%	3,133,715	877,034
Helium Product (Mcf*)	154,843	122,123	78.87%	1,091,411	862,537
Residue Natural Gas (Mcf*)	182,962	1	0.00%	1,310,519	1

* Volumes in Mcf at 14.65 psia & 60°F

Natural Gas & Liquids Produced

Gas Processed

	Month	FYTD
Natural Gas Sales (Mcf****)	172,446	1,288,736
NGL Sales (gallons)	51,266	406,752

*** Volumes in Mcf at 14.73 psia & 60°F

Bush Dome Reservoir Operations

Conservation gases from all sources

	Month			Gross FYTD	Net FYTD
	Gross Volume	Net Helium	Average Percent		
Total Withdrawn (Mcf*)	474,510	139,991	29.50%	3,116,843	885,592
Crude Injection (Mcf*)	0	0	00.00%	0	0
Crude Production (Mcf*)	24,155	16,742	69.31%	27,444	18,836

* Volumes in Mcf at 14.65 psia & 60°F

Storage Operations

Conservation Helium

	Volume Outstanding	Month	FYTD	CYTD	Cumulative
Open Market Sale Volume Sold/Paid (Mcf*)		75,000	345,000	95,000	12,308,600
Open Market Sale Volume Transferred (Mcf*)	75,000	20,000	1,365,000	195,000	12,233,600
Conservation Helium in Storage (EOM) (Mcf*)		15,145,133			

* Volumes in Mcf at 14.65 psia & 60°F

In Kind Helium

	Month	FYTD	CYTD	Cumulative
Sale Volumes Transferred (Mcf*)	34	57,676	14,830	2,609,538
Sale Volumes Outstanding (Mcf*)	25,967			

* Volumes in Mcf at 14.65 psia & 60°F

Private Company Helium Storage Contracts

Contact Activity

	Month			Annual Helium FYTD
	Gross Volume	Net Helium	Average Percent	
Crude Acquired (Mcf*)	49,779	33,068	66.43%	191,266
Crude Disposed (Mcf*)	226,509	169,722	74.93%	1,052,709
Net Balance (Mcf*)	(176,730)	(136,654)		(861,443)
Balance of Stored Helium End Of Month (Mcf*)		1,019,977		

* Volumes in Mcf at 14.65 psia & 60°F

Revenue / Charges

Helium Storage Contracts (Charges Billed (\$))

	Month	FYTD
Storage Fees Billed (\$)	\$312,721	\$1,247,059
Reservoir Management Fees Billed (\$)	\$230,653	\$1,488,042

Field Compressor Charges (Charges Billed (\$))

	Month	FYTD
Funded by the Refiners (provides for booster compression services)	(\$58,780)	(\$292,898)
Cliffside Refiners, LP, by Agreement #GDA010003 (reimburses BLM for fuel, labor, supplies, etc.)	\$15,279	\$75,394
Net-Total (Funded by the Refiners for compression costs.)	(\$43,501)	(\$217,504)

Enrichment Unit Charges (Charges Billed (\$))

	Month	FYTD
Reservoir Management Fees (RMF)	\$230,653	\$1,488,042
Total operating costs	(\$823,124)	(\$4,188,350)
Sub Total - Items provided by BLM	\$329,779	\$1,721,624
Total - Cliffside Refiners, LP, GDA030001	(\$493,345)	(\$2,466,726)

Conservation Helium - Natural Gas - Liquid Sales

(Charges Billed (\$))

	Month	FYTD
Open Market Sales	\$5,625,000	\$25,875,000
In Kind Sales	\$0	\$2,628,915
Natural Gas & Liquid Sales	\$705,809	\$5,745,496

Helium Resources Evaluation

	Month	FYTD
Revenue Collected from Federal Lease Holds	\$849,772	\$5,032,048
Helium Sample Collection Report for month	Submitted - 0	Received - 0
	Analyzed - 9	

*Rounded to nearest dollar

Table 2 - Bush Dome Reservoir Operations

February - 2011

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
TOTAL		474,510	189,827,728	139,991	33,958,628	118,252	46,649,472	191,984	97,865,384	20,420	9,780,415	3,864	1,573,829
BIVINS A-3	Feb-11	21,359	10,223,843	10,184	3,157,649	5,342	2,587,757	5,169	4,017,406	551	392,202	113	68,829
BIVINS A-6	Feb-11	53,489	8,644,547	37,026	5,065,061	12,591	2,124,047	3,229	1,298,326	275	124,197	369	32,916
BIVINS A-13	Feb-11	38,176	5,852,183	17,134	3,450,631	9,512	1,521,718	10,126	768,590	1,127	81,928	278	29,315
BIVINS A-14	Feb-11	39,684	6,422,657	20,813	4,204,408	9,901	1,637,727	7,850	498,836	827	51,584	292	30,101
BIVINS A-4	Feb-11	26,594	11,361,182	6,553	2,038,831	6,517	2,752,683	11,993	5,885,574	1,286	585,132	245	98,963
BUSH A-2	Feb-11	26,804	10,517,717	4,932	1,610,828	6,775	2,564,517	13,441	5,680,772	1,469	570,295	188	91,305
Injection	Feb-11	0	66,240,889	0	47,846,276	0	17,067,782	0	775,688	0	23	0	551,121
inj Bivins A-3	Feb-11	0	(25,652,315)	0	(18,384,452)	0	(6,554,549)	0	(332,777)	0	0	0	(380,537)
inj Bivins A-6	Feb-11	0	(24,201,365)	0	(17,514,139)	0	(6,437,517)	0	(138,222)	0	(12)	0	(111,475)
inj Bivins A-13	Feb-11	0	(6,490,417)	0	(4,706,191)	0	(1,656,853)	0	(122,391)	0	(2)	0	(4,980)
inj Bivins A-14	Feb-11	0	(6,501,333)	0	(4,767,421)	0	(1,602,106)	0	(126,303)	0	(7)	0	(5,497)
inj Bivins A-4	Feb-11	0	(2,527,801)	0	(1,848,815)	0	(601,353)	0	(42,016)	0	0	0	(35,617)
inj Bush A-2	Feb-11	0	(867,658)	0	(625,258)	0	(215,406)	0	(13,980)	0	0	0	(13,015)
Production	Feb-11	24,155	1,200,513	16,742	885,717	5,674	257,514	1,450	45,997	123	3,073	167	8,211
BIVINS A-1	Feb-11	0	2,686,608	0	48,896	0	636,995	0	1,798,415	0	175,704	0	26,597
BIVINS A-2	Feb-11	19,277	12,716,682	1,211	1,824,120	4,597	3,127,021	12,039	6,971,427	1,253	690,135	178	103,980
BIVINS A-5	Feb-11	18,510	14,150,834	4,537	1,662,283	4,722	3,451,562	8,218	8,105,322	891	807,473	142	124,194
BIVINS A-7	Feb-11	25,384	10,331,947	8,420	2,312,702	6,616	2,589,706	9,152	4,863,708	1,028	489,877	168	75,954
BIVINS A-9	Feb-11	5,860	9,163,028	120	171,849	1,517	2,238,821	3,781	6,058,856	397	608,568	46	84,933
BIVINS A-11	Feb-11	19,545	5,139,307	514	102,026	5,002	1,269,070	12,532	3,375,651	1,319	343,998	178	48,563
BIVINS A-15	Feb-11	21,317	8,070,853	410	399,627	5,043	1,926,577	14,181	5,150,548	1,439	513,214	245	80,888
BIVINS B-1	Feb-11	20,650	6,307,785	721	255,306	5,058	1,525,620	13,281	4,053,820	1,378	411,352	212	61,687
BIVINS B-2	Feb-11	19,792	5,013,890	378	94,165	5,062	1,248,094	12,713	3,271,286	1,320	334,552	319	65,793
BUSH A-1	Feb-11	0	5,721,962	0	104,140	0	1,356,677	0	3,830,281	0	374,216	0	56,647
BUSH A-3	Feb-11	23,968	10,145,427	11,191	2,108,127	6,150	2,493,132	5,773	4,959,127	657	495,494	196	89,548
BUSH A-4	Feb-11	23,281	7,285,063	4,835	1,369,510	5,974	1,814,450	11,123	3,676,142	1,207	370,832	142	54,129
BUSH A-5	Feb-11	31,143	13,905,670	10,007	3,023,483	7,944	3,479,103	11,722	6,637,999	1,291	665,664	180	99,420
BUSH A-8	Feb-11	2,371	3,312,880	44	60,659	587	796,395	1,546	2,197,047	158	220,090	36	38,689
BUSH A-9	Feb-11	0	3,649,808	0	94,071	0	877,193	0	2,406,297	0	239,058	0	33,188
BUSH A-11	Feb-11	11,558	3,830,801	381	113,051	2,781	915,498	7,480	2,505,658	772	253,681	143	42,913
BUSH B-1	Feb-11	6,977	3,163,692	136	59,412	1,680	750,404	4,616	2,115,082	484	207,751	61	31,043
FUQUA A-1	Feb-11	0	2,954,073	0	53,853	0	702,792	0	1,975,158	0	193,571	0	28,699
FUQUA A-2	Feb-11	0	132,119	0	2,404	0	31,322	0	88,458	0	8,637	0	1,297
FUQUA A-3	Feb-11	18,769	9,123,172	445	571,535	4,881	2,230,594	12,017	5,675,596	1,292	571,209	134	74,238
TT Fuel	Feb-11	2,341	0	38	0	515	0	1,579	0	179	0	31	0
field-wide pct's				29.50%	17.89%	24.92%	24.57%	40.46%	51.55%	4.30%	5.15%	0.81%	0.83%

Latest estimates of reserves and feed to HEU

Based on NITEC's 2003 reserves study
from NITEC's interim report

As of EOM Feb-11 Volumes in BCF

Initial Gas In Place	330.040	
Produced 1924 to 1961	48.830	
Injected 1924 to 1961	0.450	
Remaining Gas In Place 1961	281.660	
Left Behind Pipe, 1961	82.060	====> 1.500 BCF of contained helium
Remaining in Place, 1961	199.600	

Gas In Place 1961	199.600	
Produced 1961 to July 2002	82.450	
Injected 1961 to July 2002	64.510	Net Helium
Remaining Gas In Place July 2002	181.660	33.997
Produced July 2002 through Dec 2002	1.096	0.743
Production 2003 - 10	56.328	15.284
Injection 2003 - 10	(1.189)	(0.985)
Produced to Date 2011	1.121	0.327
Injected to Date 2011	0.000	0.000
Amount of Raw Gas Available to CHEU	124.304	====> 18.628 total helium in reservoir
Estimated Bottom Hole Pressure	457.650	est z-factor 0.980

* All volumes on Table 2 are reported in Mcf at 14.65 psia & 60°F

Table 3 - Gas Volumes & Inventory

February - 2011

Crude Helium Enrichment Unit Operations

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO ₂ , Ar, H ₂)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
Measured Feed	Feb-11	455,477	54,952,996	125,888	13,962,750	113,792	13,802,949	191,710	24,149,191	20,351	2,573,698	3,735	464,408
Calculated Feed	Feb-11	448,014	54,668,598	123,212	13,960,819	112,062	13,731,547	188,955	23,953,280	20,118	2,560,395	3,666	462,556
Feed to Box	Feb-11	445,433	54,345,397	123,212	13,960,998	112,062	13,731,629	188,955	23,953,326	20,118	2,560,402	1,086	139,042
Cheu Product	Feb-11	154,843	17,532,871	122,123	13,764,801	28,581	3,305,198	3,072	340,934	3	390	1,064	121,548
Residue	Feb-11	182,962	24,095,544	1	1,477	4,731	601,298	162,300	21,359,034	15,931	2,132,505	0	1,230
Cold Box Vent	Feb-11	69,117	9,494,665	29	83,920	63,773	8,301,071	5,312	1,049,339	(0)	136	4	60,199
Flare/Boot Strap	Feb-11	17,028	825,308	877	43,410	4,322	326,878	10,717	358,018	1,107	91,813	4	5,190
Fuel From Cheu	Feb-11	4,851	769,338	0	245	163	22,834	3,927	623,916	761	122,343	0	0
Shrinkage/Loss	Feb-11	2,315	205,721	0	0	0	0	0	0	2,315	205,721	0	0
Unaccounted*	Feb-11	14,317	1,412,307	182	61,912	10,494	1,176,019	3,627	171,475	0	1,084	14	1,816

*Before October 2004, the values are estimated

Storage Operations

Inventory (contained helium)

	Government	Private
Beginning inventory	15,173,773	1,136,597
net acceptances +	0	0
redeliveries	0	(136,654)
In Kind Transfers	(34)	34
Open Market Sales	(20,000)	20,000
Gain/loss	(8,606)	
Ending Inventory	15,145,133	1,019,977
Total Helium in Reservoir	18,628,060	
Total Helium in Storage	16,165,110	
Helium in native gas	2,462,950	

Crude Helium Pipeline

	Gross	Net Helium	Percent
Beginning inventory	34,651	26,400	76.19%
Measured to Pipeline (Private Plants)	49,779	33,188	66.67%
Measured from Pipeline (Private Plant:	226,509	169,722	74.93%
HEU Production	154,843	122,123	78.87%
Injection	0	0	00.00%
Production	24,155	16,742	69.31%
Ending Inventory	26,809	20,125	75.07%
Gain/Loss	(10,110)	(8,606)	

Tuck Trigg Reservoir Operations

Native Gas (Gross)	Since Field		
	Month	Fiscal Year	Discovery
Total in place, beg. of period	5,198,688	5,198,688	5,890,000
Recoverable in place, beg. of period	4,528,688	4,528,688	5,220,000
Production during period to date	0	0	691,312
Total in place, end of month	5,198,688	5,198,688	5,198,688
Recoverable in place, end of month	4,528,688	4,528,688	4,528,688

* All volumes on Table 3 are reported in Mcf at 14.65 psia & 60°F

Table 4 - In Kind Helium Sales

February - 2011

	NASA*	Navy*	Army*	Air Force*	DOE*	Other Fed*	Subtotal*	In Kind+	Charges Billed (\$) **
In Kind Helium									
AirGas South West, Contract no. INC98-0101									(billed quarterly)
Month									
FYTD									
AirGas North Central, Contract no. INC98-0102									
Month									
FYTD									
AirGas Intermountain, Contract no. INC98-0103									
Month									
FYTD									
Air Liquide Helium America, Inc., Contract no. INC98-0104									
Month									
FYTD									
Air Products, L.P., Contract no. INC98-0105									
Month									
FYTD									
Linde Gas North America, LLC, Contract no. INC98-0106									
Month									
FYTD									
Corp Brothers, Inc., Contract no. INC98-0107									
Month									
FYTD									
FIBA Technologies, Inc., Contract no. INC98-0108									
Month									
FYTD									
General Air Service & Supply Co., Contract no. INC98-0109									
Month									
FYTD									
Jack B. Kelley Co., Contract no. INC98-0110									
Month									
FYTD									
Portland Welding Supply, Contract no. INC98-0111									
Month									
FYTD									
Praxair, Inc., Contract no. INC98-0112									
Month									
FYTD									
United States Welding, Inc., Contract no. INC98-0113									
Month									
FYTD									
Matheson Tri-Gas, Inc., Contract no. INC98-0114									
Month									
FYTD									
GT & S, Contract no. INC00-0115									
Month									
FYTD									
Total month	0	0	0	0	0	0	0	0	\$0
Total FYTD	17,546	1,959	0	28	9,387	12,318	41,237	40,601	\$2,628,915
Total CYTD	0	0	0	0	0	0	0	0	\$0
Cumulative	1,563,185	78,065	230	270,383	356,669	408,397	2,676,929	2,635,430	\$143,118,860
In Kind Transfers							Month	FYTD	CYTD Cumulative
Transferred							34	57,676	14,830 2,609,538
Volume outstanding							25,967		

* Volumes in Mcf at 14.7 psia & 70°F

+ Volumes in Mcf at 14.65 psia & 60°F

**Rounded to nearest dollar

Table 5 - Open Market/Reserve Sell-down

February - 2011

Helium & Natural Gas Sales

		Award Volume*	Outstanding*	Sales*	Charges Billed (\$)*** (billed quarterly)	
Conservation Helium						
<u>Air Liquide Helium America, Inc.</u>						
Month	0	0	0	0		\$0
FYTD	175,000	130,000	45,000			\$3,375,000
Cumulative	252,000		122,000			\$7,633,500
<u>Air Products, L.P.</u>						
Month	0	0	0	0		\$0
FYTD	350,000	250,000	100,000			\$7,500,000
Cumulative	5,059,400		4,809,400			\$285,906,750
<u>Linde Gas North America, LLC</u>						
Month	0	0	0	0		\$0
FYTD	60,000	60,000	0			\$0
Cumulative	3,984,000		3,924,000			\$225,703,750
<u>Keyes Helium Co., LLC</u>						
Month	0	0	0	0		\$0
FYTD	0	0	0			\$0
Cumulative	678,200		678,200			\$40,177,400
<u>Matheson Tri-Gas, Inc.</u>						
Month	0	0	0	0		\$0
FYTD	0	0	0			\$0
Cumulative	10,000		10,000			\$587,500
<u>Praxair, Inc.</u>						
Month	0	(75,000)	75,000			\$5,625,000
FYTD	300,000	100,000	200,000			\$15,000,000
Cumulative	2,665,000		2,565,000			\$153,508,750
<u>Linde Gas, LLC discontinued 10 2008</u>						
Month	0	0	0	0		\$0
FYTD	0	0	0			\$0
Cumulative	200,000		200,000			\$11,035,000
Total month	0	(75,000)	75,000			\$5,625,000
Total FYTD	885,000	540,000	345,000			\$25,875,000
Total CYTD	635,000		95,000			\$7,125,000
Cumulative	12,848,600		12,308,600			\$724,552,650
Open Market Transfers			Month	FYTD	CYTD	Cumulative
Transferred			20,000	1,365,000	195,000	12,233,600
Volume outstanding			75,000			

* Volumes in Mcf at 14.65 psia & 60°F

Natural Gas/Liquid Sales

	Natural Gas (Mcf)***	NGLs (gal)	Decatherms	Avg Btu Value	Charges Billed (\$)*** (billed monthly)
<u>El Paso Natural Gas</u>					
Provides Measured Firm/Interruptible Transportation Services					
Month	172,446	---	189,044	1,096	(\$29,234)
FYTD	1,288,736	---	1,411,936	1,096	(\$149,862)
Cumulative	23,560,289	---	25,911,957	1,100	(\$2,679,682)
<u>Minerals Management Service</u>					
No Longer Provides Natural Gas Marketing Services					
Cumulative	---	---	---	---	(\$179,913)
<u>Tenaska</u>					
Purchaser - Natural Gas					
Month	---	---	174,170	\$3.720400	\$647,982
FYTD	---	---	1,410,500	\$3.746002	\$5,280,594
Cumulative	---	---	25,748,113	\$5.542160	\$141,873,618
<u>Sandstone</u>					
Purchaser - Natural Gas Liquids					
Month	---	51,266	5,482	\$15.881166	\$87,061
FYTD	---	406,752	43,402	\$14.164423	\$614,764
Cumulative	---	6,363,040	679,415	\$11.717300	\$7,960,909
	Natural Gas (Mcf)***	NGLs (gal)	Purchased (Dth's)	\$\$ Per Unit (\$\$/Dth)	Total (\$\$)
Total month	172,446	51,266	179,652	\$3.928757	\$705,809
Total FYTD	1,288,736	406,752	1,453,902	\$3.953937	\$5,745,496
Total CYTD	444,735	147,512	499,332	\$4.318721	\$2,156,476
Cumulative	23,560,289	6,363,040	26,427,528	\$5.592709	\$146,974,932

*** Volumes in Mcf at 14.73 psia & 60°F

**Rounded to nearest dollar

Table 6 - Helium Resources Evaluation

February - 2011

All Volumes in Mcf at 14.7 psia & 70°F

Revenue Collected From Federal Leaseholds	Month*	FYTD*
Fee Sales & Royalties	\$860,648	\$5,017,033
Natural Gas Royalties (1)	\$1,503	\$3,787
Natural Gas Rentals	\$0	\$0
Other	\$11,229	\$71,715
Revenue Collected from Federal Lease Holds	\$849,772	\$5,032,048

*Totals do not sum

Helium Analysis and Evaluation	Month	FYTD
Number of Sample Request Letters Sent	0	0
Number of Samples Received	0	5
Number of Samples Analyzed	0	15
Total Number of Samples Analyzed For Resources Division	0	35
Total Number of Other Samples Analyzed (2)	9	108

U. S. Helium Production

<i>Domestic</i>	FY Volume		CY Volume
2003 Helium Sold	4,621,000		4,393,555
2004 Helium Sold	4,675,800		4,692,699
2005 Helium Sold	4,936,900		4,800,782
2006 Helium Sold	4,943,900		4,944,544
2007 Helium Sold	4,941,200		4,965,176
2008 Helium Sold	4,767,400		4,668,286
2009 Helium Sold	4,325,300	*	4,744,174
Estimated Helium Resources as of 12/31/2006(Mcf)			732,000,000

* Indicates Production Data are Projected

	FY-2009	CY-2009
U.S. Helium Exports (3)	2,631,905	2,563,080

(1) Includes drip gas sales & other miscellaneous gas sales.

(2) Includes pipeline, field survey, and other requested analyses.

(3) Data from Department of Commerce - Bureau of the Census.

Table 7 - Helium Storage Contract Activity

February - 2011

All Volumes in Mcf at 14.65 psia & 60°F

	Metered Gas						Transferred Gas		Stored Helium EOM	Charges Billed (\$)**	
	Gross Gas	Helium %	Helium	Helium			Helium			Month	FYTD
	Month			FYTD	CYTD	Cumulative	Month	Cumulative			
Total All Contracts*											
Crude Acquired	49,779	66.4%	33,068	191,266	71,318	29,695,209	76,119	43,855,863			
Crude Disposed	226,509	74.9%	169,722	1,052,709	389,464	41,397,239	56,085	29,655,138			
Grade-A Rdlvrd	0		0	0	0	1,478,718					\$312,721 Storage Fees
Net/Balance	(176,730)		(136,654)	(861,443)	(318,146)	(13,180,748)	20,034	14,200,725		1,019,977	\$230,653 RMF Fees
Total Prior Contracts (TERMINATED)											
Crude Acquired				0	0	17,406,129	0	18,196,898			
Crude Disposed				0	0	11,830,863	0	19,148,768			
Grade-A Rdlvrd				0	0	1,478,718					
Number of trailers				0	0	9,834				0	
Linde Gas North America, LLC, Contract no. 1995-3249											
Crude Acquired											
Crude Disposed											
Net/Balance											
Praxair, Inc., Contract no. 1995-3251											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Products, L.P., Contract no. 1995-3256											
Crude Acquired											
Crude Disposed											
Net/Balance											
ExxonMobil Gas Marketing Co., Contract no. 1995-3280											
Crude Acquired											
Crude Disposed											
Net/Balance											
Pioneer Natural Resources USA, Inc, Contract no. 1995-3286											
Crude Acquired											
Crude Disposed											
Net/Balance											
Keyes Helium Co., LLC, Contract no. 1995-3287											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Liquide Helium America, Inc., Contract no. 2003-3284											
Crude Acquired											
Crude Disposed											
Net/Balance											
Matheson Tri-Gas, Inc., Contract no. 2007-3288											
Crude Acquired											
Crude Disposed											
Net/Balance											
Airgas Merchant Gases, Contract no. 2009-3290											
Crude Acquired											
Crude Disposed											
Net/Balance											

Government Helium

Remaining Crude Acquired beginning of the month	15,173,773
Crude Disposed: In Kind Sales transferred for the month	(34)
Open Market/Reserve Sell Down transferred for the month	(20,000)
Gains and Losses for the month	(8,606)
Net/Balance of Purchased Helium Remaining for Sale	15,145,133

*Includes In Kind and Open Market transfers from Government storage

**Rounded to nearest dollar

Table 8 - Compression & CHEU (Charges & Operations)

February - 2011

Field/CHEU Compressor Operations		Month	FYTD	Cumulative
Spot gas fuel price *	\$ per/MMBTU	\$3.72	\$4.55	\$5.61
Fuel used *	total MMBTU	7,233	47,297	1,096,215
Field compressor fuel revenue *	\$dollars	\$24,552	\$69,255	\$719,014
HEU compressor fuel credit *	\$dollars	\$6,012	\$67,921	\$3,229,054
HEU process fuel credit *	\$dollars	\$9,270	\$78,169	\$2,202,374
#1 Compressor run time *	hours	540	3,088	62,942
#2 Compressor run time *	hours	671	3,112	43,483
#3 Compressor run time *	hours	119	931	30,451

* Field/CHEU Compressor Operations based on Feb 11 activity

Field Compressor Charges	Charges Billed (\$)*		
Linde Gas North America, LLC, Contract no. 1995-3249			
Praxair, Inc., Contract no. 1995-3251			
Air Products, L.P., Contract no. 1995-3256			
Keyes Helium Co., LLC, Contract no. 1995-3287			
SubTotal - Cliffside Refiners, LP (provides booster compression services)	(\$58,780)	(\$292,898)	(\$7,996,796)
Cliffside Refiners, LP, GDA010003 (BLM provided fuel *, labor, supplies, etc.)	\$15,279	\$75,394	\$1,979,604
Net Total - Cliffside Refiners, LP	(\$43,501)	(\$217,504)	(\$6,017,192)

* BLM provided fuel cost is based on Dec 10 fuel consumed

*Rounded to nearest dollar

Crude Helium Enrichment Unit (CHEU) CHEU Runtime	Month		FYTD		Cumulative
	Runtime Hrs	Percent	Runtime Hrs	Percent	Runtime Hrs
Processing feed gas	496	73.9%	3,387	93.5%	65,060
Producing residue gas	459	68.3%	3,325	91.7%	64,418
Producing helium product	459	68.3%	3,314	91.5%	61,526
Producing natural gas liquids	454	67.6%	3,317	91.5%	60,056

CHEU Charges	Charges Billed (\$)*		
	Month	FYTD	Cumulative
Reservoir Management Fees (RMF)	\$230,653	\$1,488,042	\$17,818,779
Total operating costs	(\$823,124)	(\$4,188,350)	(\$81,275,080)
Labor	\$102,454	\$512,270	\$7,045,940
Compressor fuel cost Jan 11	\$24,937	\$129,326	\$3,293,364
HEU fuel cost Jan 11	\$19,704	\$91,673	\$2,237,931
Electrical power cost Dec 10	\$123,626	\$693,067	\$12,098,035
Other	\$59,058	\$295,289	\$8,163,649
Sub Total - Items provided by BLM	\$329,779	\$1,721,624	\$36,048,273
Total - Cliffside Refiners, LP, GDA030001	(\$493,345)	(\$2,466,726)	(\$45,226,807)

*Rounded to nearest dollar

CHEU Utility Usage	Month	FYTD	Cumulative
Cheu Fuel Gas (Mcf) usage Feb 11	2,301	18,338	350,375
Cheu Pure Water Usage (gallons) Feb 11	1,488	4,929	237,781
Electricity Metered (Kwh) consumed Dec 10	2,528,402	13,786,054	214,086,874